ΗΙΟΚΙ

POWER QUALITY ANALYZER PQ3198, PQ3100



IEC61000-4-30 Ed. 3 Class S



Now IEC61000-4-30 Ed. 3 Class A compliant!*

Investigate power characteristics and analyze the causes of problems

Exceptional ease of use and international standard-compliant reliability







Extensive statistical analysisEN50160

• IEEE519 TDD

GB Power Quality Statistics Report

Maintain and manage power supplies and analyze problems more easily and reliably than ever before

POWER QUALITY ANALYZER PQ3198 and PQ3100

The critical importance of electrical power in today's society necessitates daily maintenance and management to ensure that problems don't occur. When they do, for example due to an equipment failure or abrupt surge in demand, engineers face the need to analyze the cause quickly.

The POWER QUALITY ANALYZER PQ3198 and PQ3100 provide robust support for field personnel who need to analyze power characteristics in the form of measurement capabilities that reliably captures the full range of power anomalies and exceptional ease of use throughout the entire user experience, from connecting the instrument to recording data.



IEC 61000-4-30 Ed. 3 compliant

IEC61000-4-30 is an international standard that specifies methods for measuring power supply quality, Equipment certified as complying with this standard provides reliable and repeatable measurement results.







Analyze equipment power problems

Capture the full range of power supply anomalies, including momentary interruptions, voltage drops, and frequency fluctuations, while recording trends to help investigate the causes of unexpected equipment malfunctions and sudden stoppages.



Record quality data for power systems

Record fluctuations in voltage, current, power, harmonics, and flicker when connecting a highly variable system such as a renewable energy source or EV charging station to the grid. Easily analyze the data with the included PQ ONE software.



Measure AC/DC power

Use AC/DC auto-zero current sensors to measure DC current accurately over extended periods of time. Since the sensors are powered by the instrument, there's no need to set up a separate power supply.



Troubleshoot power supplies and verify power quality PQ3198

Features

Class A compliance under international standards

Basic voltage measurement accuracy of ±0.1%

High-voltage, wideband performance

Two-circuit measurement

Simple inverter measurement

400 Hz line measurement

GPS time synchronization

Extensive array of event measurement parameters



Applications



Investigate power supply anomalies

Investigate the causes of equipment failures and malfunctions, including issues that are difficult to identify, such as when a device causes a properly-functioning piece of equipment that is connected to the same power outlet to experience a voltage drop.



Verify the quality of power from a solar power system

Check fluctuations in the output voltage of a power conditioner in a solar power system along with flicker and transient voltages. You can also measure fluctuations in the frequency of the grid interconnection and fluctuations in the harmonic voltage and current components of the system's output.



Verify the quality of power supplied by an EV rapid charger

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits. For example, you can verify the quality of the input (AC) and output (DC) of an EV rapid charger while simultaneously measuring power and efficiency between input and output.

High-precision, wideband, broad-dynamic-range measurement

The PQ3198 delivers the high-end specifications and high reliability needed to capture the full range of power anomalies and analyze the underlying data with a high degree of precision.

International standard IEC 61000-4-30 Ed. 3 Class A compliant



The PQ3198 complies with the IEC 61000-4-30 Ed. 3 Class A standard. As a result, it can perform standard-mandated measurement tasks such as gapless, continuous calculation; detection of events such as swells, dips, and interruptions; and time synchronization using GPS (optional).

Basic measurement accuracy (50/60 Hz)

Voltage	±0.1% of nominal voltage
Current	±0.1% rdg. ±0.1% f.s. + current sensor accuracy
Power	±0.2% rdg. ±0.1% f.s. + current sensor accuracy
Frequency	200ms: ±0.02Hz / 10s: ±0.003Hz

Thanks to basic measurement accuracy that is among the best of any instrument in the industry, the PQ3198 offers high-precision measurement without the need to switch voltage ranges.

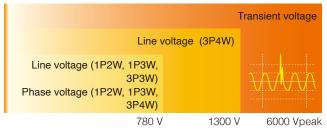
Class A

Part of the IEC 61000-4-30 international standard, Class A defines power quality parameters, accuracy, and standard compliance to facilitate the comparison and discussion of measurement results from different instruments

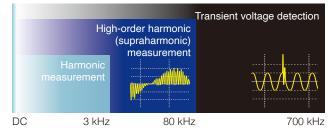
High-voltage, wideband performance

The PQ3198 can measure transient voltages of up to 6000 V lasting as little as 0.5 µs (2 MS/s). It can also measure high-order harmonic (supraharmonic) components from 2 kHz to 80 kHz. As inverters enter into widespread use, malfunctions and failures in that frequency band are becoming more common.

Voltage measurement range



Voltage frequency band



The PQ3198's wideband capability extends from DC voltages to 700 kHz.

The PQ3198 can measure voltages of all magnitudes using a single range.

Two-circuit measurement

Since the PQ3198's fourth voltage channel is isolated from its first three voltage channels, the instrument can measure power and efficiency across two separate circuits.

Applications

- Simultaneous measurement/monitoring of the primary (AC) and secondary (DC) sides of an EV rapid charger
- Simultaneous measurement/monitoring of the primary (DC) and secondary (AC) sides of a solar power system
- Simultaneous measurement of the primary (DC) and secondary (AC) sides of a DC/AC (3-phase) inverter
- Simultaneous measurement of the primary and secondary sides of a UPS
- Simultaneous measurement of power supply (AC) and control (DC) circuits
- Simultaneous measurement of a 3-phase line and a ground line
- Simultaneous measurement of a neutral line to detect ground *For DC measurement, an AC/DC Auto-Zero Current Sensor is required



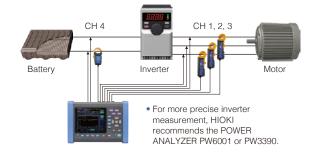


In addition to 50/60 Hz, the PQ3198 can measure a line frequency of 400 Hz.



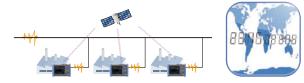
Simple inverter measurement

The PQ3198 can measure the secondary side of inverters with a fundamental frequency of 40 to 70 Hz and a carrier frequency of up to 20 kHz. It can also measure the efficiency of DC/3-phase inverters.



GPS time synchronization

The GPS OPTION PW9005 can be used to correct the instrument's internal time to UTC standard time. This capability eliminates any time difference between instruments to allow analysis that preserves the simultaneity of phenomena measured with multiple instruments.



Mid-range model

Investigate power supply conditions and prevent problems PQ3100

Features



Applications



Investigate power supply conditions

Measure voltage fluctuations, equipment capacity, and harmonics before installing new electrical equipment. You can also check whether newly installed equipment is affecting other equipment by repeating those measurements after installation and comparing the results.



Prevent power supply problems

Discover signs of impending problems by repeatedly measuring a component such as an elevator motor on a regular basis. Flexible current sensors make it possible to connect the instrument safely and easily, even in difficult settings involving double wiring, busbars, and crowded distribution boards.



Perform load rejection testing of solar power systems

In load rejection testing, it's necessary to record transient changes in current and voltage when the system is taken offline. The PQ3100 can record anomalous waveforms for up to 11 seconds (1 second before and 10 after each event). Cursor measurement lets you verify peak values and duration as well.

QUICK SET: Easy-to-understand measurement guidance

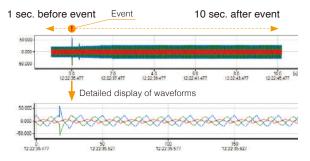
Launch QUICK SET to navigate the connection and setup processes so you can get started recording quickly.



You need only set the recording parameters and interval in order to start measurement. Recording parameters can be set simply by choosing a simple setup preset. (See page 8 for details.)

Recording of 11 sec. before and after events

The PQ3100 can record waveforms for up to 1 second before an anomaly and 10 seconds after. This capability is useful when you need to analyze waveforms before and after an anomaly, perform load rejection testing of a solar power conditioner, or verify that a piece of equipment has returned to normal operation.



Up to 8 hours of battery operation

The PQ3100 features an energy-saving design and a longlasting battery. The bundled rechargeable battery lets you continue measurement in the event of a power outage or take the instrument into the field to make measurements in locations where AC power is not available.



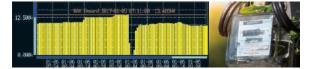
Display of event statistics

Check the number of times each type of event has occurred as well as the worst value for each.



Demand recording

Record power consumption over time.



Measurement functionality and data recording capabilities that ensure you'll capture the full picture with a single measurement

Capture power anomalies reliably with simple settings

The PQ3198 and PQ3100 can measure all parameters at once, including power, harmonics, and anomaly waveforms. The instruments also provide simple setup functionality for automatically configuring recording parameters for popular applications.

Capture power supply anomalies reliably

Transient voltages

8

Capture phenomena characterized by precipitous voltage changes and high peak values caused by lightning or circuit breaker or relay contact issues or tripping.

Voltage swells

Capture phenomena characterized by a momentary rise in voltage, for example due to lightning or power line switching.

Voltage dips

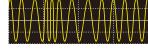
Capture phenomena characterized by a short-duration drop in voltage when a large inrush current occurs, for example due to motor startup.

Interruptions

Capture phenomena characterized by a stoppage in the supply of power, for example when lightning interrupts power or when a power supply shortcircuit trips a circuit breaker.

Frequency fluctuations

Capture frequency fluctuations caused when generator operation becomes unstable due to an abrupt increase or decrease in load.



Simple, one-touch setup

Simple setup functionality for simplified configuration of recording parameters

Simply choose the preset that suits your application, and the instrument will automatically configure the recording parameters.

Voltage anomaly detection
Basic power quality measurement *1
Inrush current measurement
Measured value recording ^{•2}
EN 50160

Capture voltage and frequency anomalies. Augment the voltage anomaly detection preset by capturing current and harmonic anomalies as well

Capture inrush current.

Record only time-series data.

Perform measurement based on the EN 50160 standard.

*1: PQ3198 only. *2: This feature is known as "Trends only" for the PQ3100.

Automatic sensor detection to avoid erroneous measurement

Simply connect current sensors, touch "Sensor" on the screen, and the instrument will automatically detect sensor types and maximum current ranges.



Connect sensors > Touch "Sensor" for automatic identification



Capture phenomena characterized by a large current that flows momentarily when a device starts up upon receiving power, for example electric equipment and motors.

Harmonics

Capture phenomena characterized by distortions in voltage and current waveforms that are caused by semiconductor control devices.

High-order harmonics (Supraharmonics)

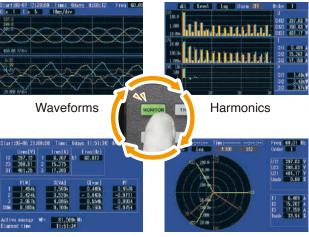
Capture phenomena characterized by distortions in voltage and current waveforms caused by noise components from semiconductor control devices such as those used in electronic device power supplies.

Unbalance

Observe voltage and current waveform distortion, voltage dips, and negative-phase-sequence voltage that occur when the loads connected to individual phases in a 3-phase power supply change or when unstable equipment operation increases the load on a specific phase.

Easy-to-understand display of parameters

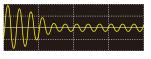
Since you can switch the display to show all measurement parameters while measurement is underway, it's easy to check conditions. *Screenshot shows the PQ3100 display.

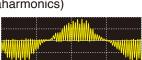


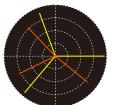
RMS values

Extensive event parameters

Simple, one-touch setup



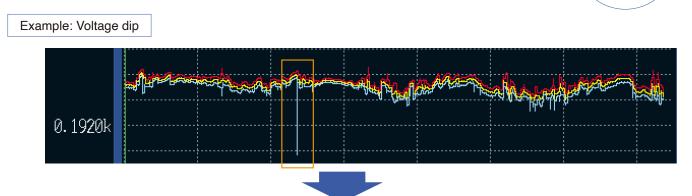




Vectors

Simultaneously record event waveforms and trend graphs

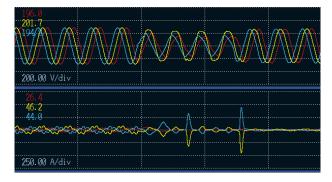
Each time it makes a measurement, the PQ3198/PQ3100 records trend data for all parameters. When a power anomaly is detected, an event is recorded. Since the instrument records the maximum, minimum, and average values during the interval, you can rest assured that you won't miss peak values.



Simultaneous recording of waveforms and trend data

Event waveform

When an event occurs, the instrument records the instantaneous waveform for 0.2 seconds. Triggers can be set for all event parameters in parallel, and you can check recorded data on the display while measurement is in progress.



Inrush current

· Frequency 1 wave

• Frequency 200 ms

• Frequency 10 s

Active power

Active energy

· Reactive power

Reactive energy

power factor

factor

factor

Voltage reverse-

phase unbalance

Voltage zero-phase

unbalance factor

phase unbalance

unbalance factor

· Current reverse-

List of recording parameters

PQ3198 and PQ3100

- Transient voltage
- Voltage 1/2 RMS
- value Current 1/2 RMS
- value
- Voltage waveform peak
- Voltage DC (phase)
- Apparent power Voltage RMS value Power factor/ displacement
- Voltage RMS value (line)
- Swell
- Dip
- Interruption
- Instantaneous flicker value
- Current waveform peak
- Current DC
- Current RMS value

- Harmonic voltage
- · Harmonic current
- · Harmonic power
- Inter-harmonic voltage
- Inter-harmonic
- current
- Harmonic voltage phase angle
- Harmonic current phase angle
- Harmonic voltagecurrent phase
- difference Voltage total
- Current total
- harmonic distortion K factor
- IEC flicker
- Current zero-phase ΔV10 flicker

30 sec. event fluctuation trend data

When a voltage swell, dip, or inrush current event occurs, the PQ3198/PQ3100 can simultaneously record 1/2 RMS value fluctuations for 30 seconds.



PQ3198 only

- Efficiency
- High-order harmonic (Supraharmonic) components
- Voltage waveform comparison

PQ3100 only

- Voltage CF Apparent power Rapid voltage demand amount
- change (RVC) Active power
- Current CF

Apparent

energy

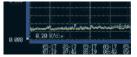
- Electricity cost Reactive power
 - demand value

demand value

- Apparent power
- Apparent power demand value
- demand amount . Power factor · Reactive power demand value demand amount

Flicker

The PQ3198/PQ3100 can simultaneously measure and record three channels of ΔV10 or IEC flicker.



Δ -Y, Y- Δ conversion function

When measuring a 3-phase/3-wire (3P3W3M) circuit or a 3-phase/4-wire circuit, the PQ3198/ PQ3100 can switch between phase voltage and line voltage without changing the voltage connections.

- harmonic distortion

Extensive

range of

recording pa-

rameters

Designed to accommodate every possible application so that it's easy to use in all field settings

Clamp sensors for every application

Flexible sensors: Easy installation in confined locations

Flexible current sensors provide a convenient way to measure double- and triple-wired power supplies and in confined locations, with capacities of up to 6000 A.



No need for an external power supply

Since sensor power is supplied by the instrument, there's no need for an AC adapter when using AC/DC sensors or flexible sensors.



Auto-zero sensors: Stable measurement of DC power over extended periods of time

Auto-zero current sensors allow measurement of DC power over extended periods of time, eliminating the need to concern yourself with zero-point drift.



Wide array of ranges to accommodate all applications

Use HIOKI sensors in an array of applications to measure equipment ranging from the secondary side of CTs to high-current wiring. The CT7136 offers three ranges* (5 A/50 A/500 A), as do HIOKI's flexible sensors (50 A/500 A/5000 A). Since the effective measurement range extends to 120% of the nominal range, flexible sensors can be used to measure currents of up to 6000 A. *PQ3100 (PQ3198: 2 ranges [50 A/500 A]).



Delivering both safety and high accuracy

Exceptional safety

The PQ3100 supports CAT III (1000 V*) and CAT IV (600 V) situations, so it can safely measure service drops and distribution panels with a terminal-to-ground voltage of up to 1000 V. *PQ3100 only (PQ3198: CAT IV [600 V]).



High accuracy

The PQ3198 complies with IEC 61000-4-30 Ed. 3 Class A, and the PQ3100 with IEC 61000-4-30 Class S, ensuring both instruments' ability to deliver highly reliable, high-precision measurement.

	PQ3198	PQ3100
Voltage RMS value accuracy	±0.1% of nominal voltage	±0.2% of nominal voltage
Swell/dip/interruption	±0.2% of nominal voltage	±0.3% of nominal voltage

Convenient tools

When it's hard to clip leads to terminals

In locations where it's hard to attach alligator clip-style leads to metal terminals, you can replace the tips of the voltage cords with magnetic adapters so that you can more easily detect the voltage.

Magnetic design

(diameter: 11 mm)

Magnetic adapters Red: 9804-01

Black: 9804-02

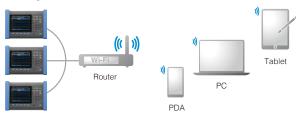


Magnetic adapters are easy to affix to terminals in confined locations.

Extensive range of interfaces

Remote control via Ethernet

Use the PQ3198/PQ3100's HTTP server function to configure and monitor the instrument from a browser. You can also download data using the instrument's FTP server function.



Email notification function*

The instrument can send emails when an event occurs or at a regular time every day. *PQ3100 only



Secure the PQA to the side of a distribution panel

Use two heavy-duty magnetic straps to attach the instrument to the side or door of a distribution panel.



Magnetic straps can also be used to help keep voltage cords from coming loose.

 Heavy-duty magnetic straps



Magnetic straps Heavy-duty type: Z5020 Standard type: Z5004

Transfer data to a logger wirelessly*

Pair a data logger (that supports LR8410 Link) to the instrument via Bluetooth[®] wireless technology to transfer measured values for up to six parameters to the logger. In this way, you can use a single data logger to aggregate measurement data from multiple locations.



*PQ3100 only. Connection requires a serial-Bluetooth[®] wireless technology conversion adapter as recommended by HIOKI. Please contact your HIOKI distributor for more information.

Extended recording times supports permanent installation

Extended recording to an SD memory card

The PQ3198/PQ3100 can record time-series data and event waveforms to an SD memory card. Choose from 2 GB and 8 GB cards.

PQ3198 recording times (when using a 2 GB SD card)

Recording interval	All parameters	Power and harmonics	Power only	Event recording
1 sec.	16 hr.	23 hr.	11 days	Yes
3 sec.	2 days	3 days	34 days	Yes
15 sec.	10 days	14 days	24 weeks	Yes
30 sec.	21 days	29 days	49 weeks	Yes
1 min.	42 days	8 weeks	1 year	Yes
5 min.	30 weeks	42 weeks	1 year	Yes
10 min.	1 year	1 year	1 year	Yes
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PQ3100 recording times (when using a 2 GB SD card)

Recording interval	Without har- monics	With harmonics	Event record- ing
200 ms	25 hours	No	No
1 sec.	5 days	7 hours	Yes
2 sec.	10 days	14 hours	Yes
10 sec.	53 days	2 days	Yes
1 min.	321 days	17 days	Yes
10 min.	1 year	178 days	Yes
30 min.	1 year	1 year	Yes
:	:	:	:





Loading measurement data

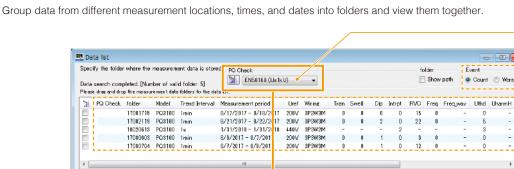
12

Analyze data and generate reports with HIOKI's PQ ONE power quality analysis software

Standard accessory

Review multiple data sets at a glance

Download the latest version from HIOKI's website for free. Sample data from actual instruments is also available for download.

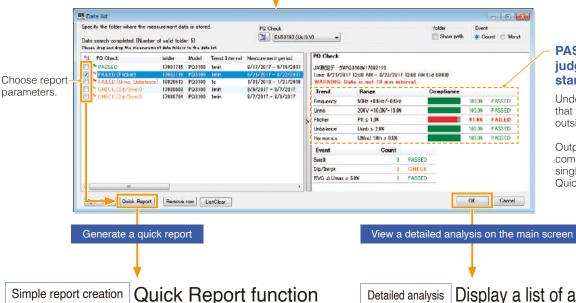


PQ Check function

Automatically check data to see if it complies with power quality standards. (Thresholds can be customized.)

Toggle the display between event counts and worst values.

Display event status and other information in the list of loaded data.



Example: Using PQ Check to assess whether a given set of data complies with the EN 50160 standard

PASS/FAIL judgments for the standard

Understand at a glance that the flicker value falls outside the standard.

Output FAIL (noncompliant) data with a single click using the Quick Report function.

Group together trend graphs for multiple data sets and output them as a report. This feature is useful when you wish to compare dates from a repeat recording run or data from multiple locations.

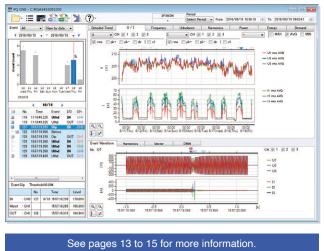
Open folder Quick Report Remove row ListClear

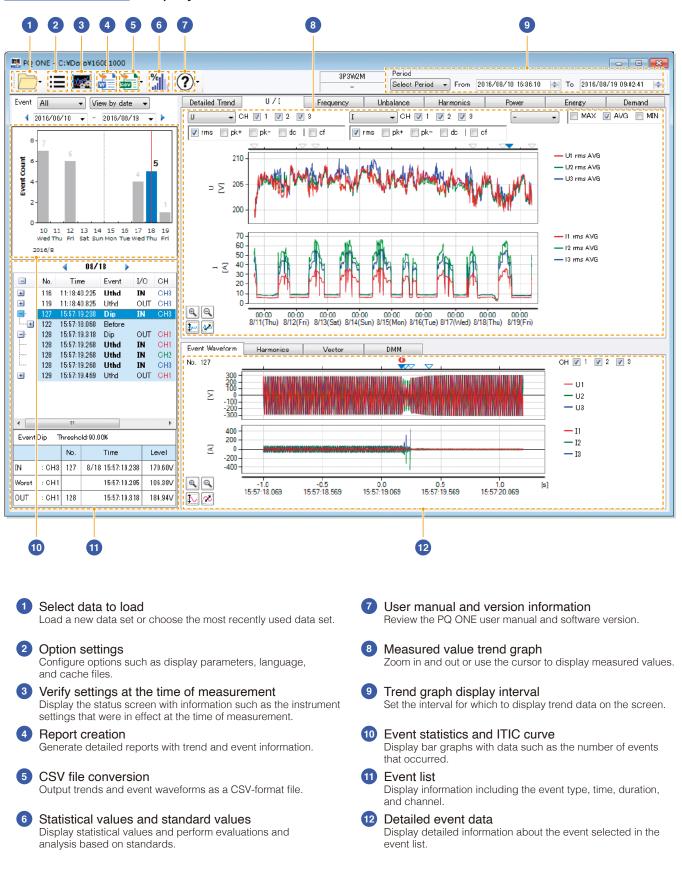
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Display a list of analytical data Detailed analysis

Cancel

Display detailed measurement data, including event statistics, an event list, and event graphs. Simply choose the parameters you need to output to the report.





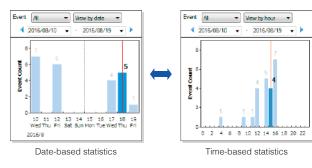
PQ ONE main screen Display a list of detailed information for an individual data set

Analyze data and generate reports with PQ ONE power quality analysis software

Examples of the types of analyses that can be performed with PQ ONE

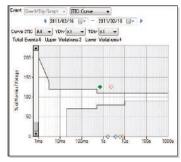
Event statistics

Display statistics about events by date or time. This feature makes it easy to discover anomalies that occur at particular times of day or on particular days of the week. In addition, you can perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S.



ITIC curve

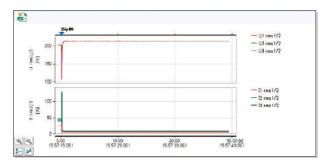
Perform ITIC (CBEMA) curve analyses (using tolerance curves), which are used by power quality management standards in the U.S. This feature lets you display the event duration and worst values for voltage swells, voltage dips, and interruptions.



Example ITIC curve screen

Event details

Analyze 200 ms event waveforms, including waveforms, harmonics, vector, and numerical displays. You can also display 30 sec. event fluctuation data, transient waveforms, high-order harmonic waveforms^{*1*2}, high-order harmonic frequency analysis data^{*1*2}, and 11 sec. waveforms preceding events^{*3}. *1: PQ3198 only. *2: Supraharmonic *3: PQ3100 only.



Example voltage dip screen (30 sec. event fluctuation data)

Event list

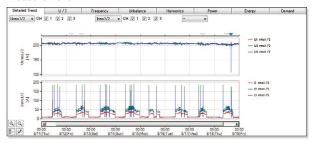
Display statistics about events by date or time of day. This feature makes it easy to discover power supply anomalies that occur at particular times of day or on particular days of the week.

-	No.	Time	Event	I/ O	СН
+	116	11:18:40.225	Uthd	IN	CH3
+	119	11:18:40.825	Uthd	OUT	CH3
-	127	15:57:19.238	Dip	IN	CH3
	128	15:57:19.318	Dip	OUT	CH1
	128	15:57:19.268	Uthd	IN	CH1
	128	15:57:19.268	Uthd	IN	CH2
L	128	15:57:19.268	Uthd	IN	CH3
+	129	15:57:19.469	Uthd	OUT	CH1

Click the event statistics bar graph to display the event list.

Trend graphs

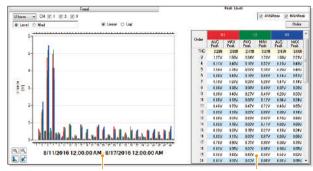
Display voltage, current, frequency, harmonics, unbalance factor, power, energy, and other data as a time series. Set the display range as desired on the screen and output reports with the shown data. PQ ONE can generate a demand display for the PQ3198, even though that model does not include demand measurement.



Choose the measurement parameter, channel, or max./min./avg. value.

Peak level display

Display a bar graph showing peak values during the voltage harmonic or current harmonic trend display interval. You can check average peak and maximum peak measured values for the period of time selected with the cursor to the right of the graph.

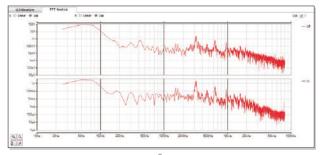


Peak level detection interval

Average peak and maximum peak details

High-order harmonics (Supraharmonics) and frequency analysis display^{*1}

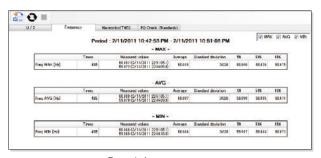
Display high-order harmonics*² event waveforms (2 to 80 kHz) and associated frequency analysis data. By displaying the frequency analysis, you can determine the frequency band in which noise is occurring.



Example high-order harmonics^{*2} and frequency analysis screen *1: PQ3198 only. *2: Supraharmonics.

Statistics display function

Present statistical data for voltage, current, frequency, harmonics, flicker and other parameters on the Statistics screen. You can also see the maximum and minimum (with time of occurrence), average, 5%, 50%, or 95% of the value (default values, user settable) of any selected parameter.



Example frequency screen

EN 50160 judgment function

Evaluate whether data complies with the EN 50160 standard by analyzing it and generating a judgment based on voltage fluctuations during the trend interval. You can also customize the judgment criteria and parameters.

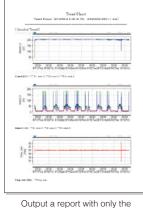
U/1	Frequency	Unhair	Not	Harmonic	W(THO)	Flicker	Power	PO Check (Standardy)
ine : 1/32 Iomrai Volt Iomraid Iomraica : 1 Iomraica : 1	NSD160 (USSN/) • CONE 626 PM - 3/11/240 are Earl 100° of RMS Volue - 10 min for work 6 (1/11/2400 4/20 PM - 3/ 10/11/2400 4/20 PM - 3/	1 149 AM 1 149 AM					E brouder	e lloeene duta
Power Fre	evency Rates	Threshold	0	onoliarice			-	
Power Fre		Threshold 99.5%	ç	ionolistice	100.06	passed	1	
Power Fre	Flames		ç	onoliance	100,055	passed		
	Flanes 60Hz +6.3Hz / +6.5Hz	99.09	ç	iono/ience				
	Flanes 68Hz +6.3Hz / -6.6Hz 68Hz +2.1Hz / -2.6Hz Rape Variations	9955 10065		encliance concliance	100.385			
	Fanes 60% +63% 7 -63% 60% +23% 7 -25%	99.09						
	Flanes 68Hz +6.3Hz / -6.6Hz 68Hz +2.1Hz / -2.6Hz Rape Variations	9955 10065	r.	omp/lance	100.385			

Display detailed settings and judgment results

Report creation

Automatically generate reports in Microsoft Word* by simply selecting the necessary data categories. Add comments as required. *Microsoft Word is a product of Microsoft Corporation.



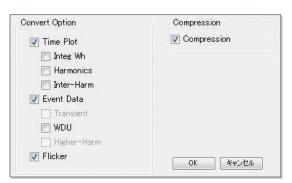


necessarv data

Out

CSV conversion and PQDIF output function

Output CSV and PQDIF format files for the parameters you choose. PQDIF format files can also be uploaded to the software.



PQDIF output settings screen

Compute TDD (Total Demand Distortion) based on the IEEE519 standard

Calculate TDD using PQ ONE.

$$TDD_{I} = \sqrt{I_{2}^{2} + I_{3}^{2} + \ldots + I_{49}^{2} + I_{50}^{2}} / I_{I}$$

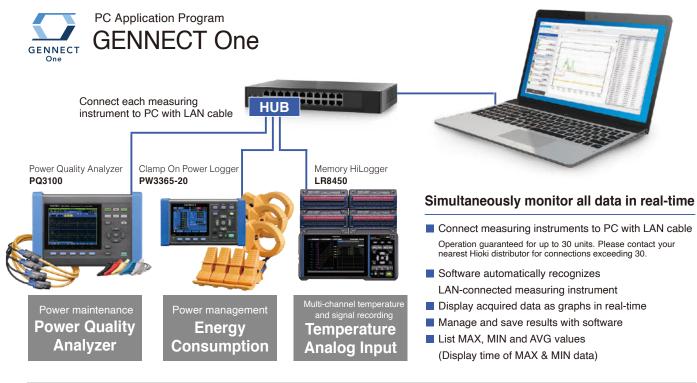
I,: Maximum current demand (configure in PQ ONE)

Display language

Choose from English, German, French, Italian, Spanish, Turkish, Japanese, Simplified Chinese, Traditional Chinese, and Korean.

∆⇔Y/PF/THD	Display	PQ Check	Other	
- Languag	e Englis	h	•	

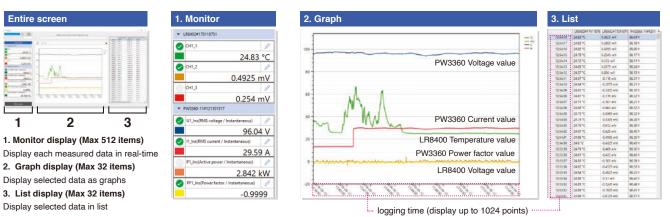
Choose "Automatic" to use the Windows language.



Compatible instruments	Available iten	ns to monitor and save on PC	Number of items able to be saved	Recording time
POWER QUALITY ANALYZER PQ3100, PQ3198	Voltage	Instantaneous value of each		
CLAMP ON POWER LOGGER PW3365	Current	interval; MAX, MIN, AVG value		When memory size of acquired data reaches to
CLAMP ON POWER LOGGER PW3360	Power of each interval	Save up to 512 items *Maximum 32 items when	64MB, data will be separated automatically	
MEMORY HILOGGER LR8450, LR8450-01	- .		simultaneously displaying graphs	[Continuous measurement] When storage capacity falls below 512MB,
WIRELESS LOGGING STATION LR8410	Temperature Analog Input	Instantaneous value of each interval	Simularioodoly displaying grapho	measurement will stop

Get results from the job site in real-time

Present data from multiple sources as a graph or list together in real-time



Other functionality

LAN remote control function

The application displays a virtual instrument and allows you to control it directly with the mouse. You can also easily change instrument settings and control the instrument, for example to start and stop measurement.



LAN automatic file download function

This function lets you acquire data in real time on a PC, including data created when the instrument's trigger is activated and measurement files that are automatically generated on a daily basis. Example uses include capturing abnormal phenomena with an instrument installed in the field and automatically acquiring daily power consumption data on a PC.



Download GENNECT One

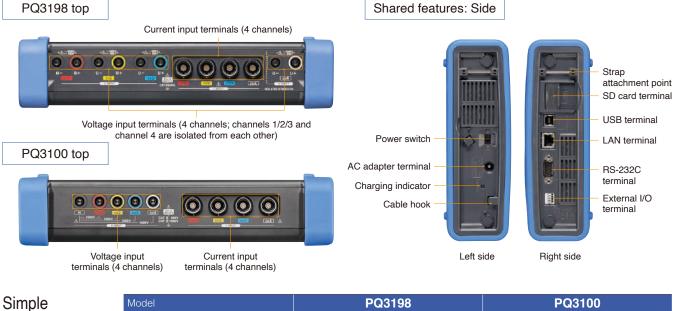
HIOKI website > Technical Support > Drivers, Firmware, Software

Model No. (Order code)

SF4000 Search

Enter the model number of any one of the compatible Hioki measuring instruments in the search field to download the software to get started!

Interfaces



comparison chart PQ3198 features The PQ3198 offers an extensive range of event parameters. This model is ideal for use in troubleshootingrelated measurement since it can capture a variety of power supply anomalies. Additionally, it can measure power and efficiency across two circuits carrying different voltages (3-phase and DC,

PQ3100 features

etc.).

The PQ3100 offers the QUICK SET function, which makes it easy to generate reliable measurements. Additionally, it can record 11 sec. event waveforms, yielding extended waveforms when anomalies occur. It can also be used in applications such as load rejection testing of solar power systems.

Model		PQ3198	PQ3100				
IEC 61000-4-30) standard compliance	Class A	Class S				
Fundamental fr	equency	DC/50 Hz/60 Hz/400 Hz	DC/50 Hz/60 Hz				
Measurement li	ines	1-phase/2-wire, 1-phase/3-wire, 3-ph	ase/3-wire, or 3-phase/4-wire + CH 4				
		Transient, swell, dip, interruption, freq	uency fluctuation, inrush current, THD				
Event parameters	Events that can be measured to capture anomalies	RMS values Voltage/current waveform peak Voltage waveform comparison Harmonics Unbalance factor Power Mains signaling voltage	Rapid voltage change (RVC)				
	Transient voltage	2 MS/s 6 kV	200 kS/s 2.2 kV				
Efficiency		CH 4 power calculation Efficiency calculation	N/A				
	High-order harmonics (Supraharmonics)	2 kHz to 80 kHz	N/A				
		Power 2-circuit measurement	N/A				
	Power	Active power, reactive power, apparent pow active energy, r	er, power factor, displacement power factor, reactive energy				
Measurement parameters Voltage		1/2 RMS value (half-wave shifted 1-wave calculation), RMS value, waveform peak, DC value, unbalance factor (reverse-phase/zero-phase), frequency (1-wave/200 ms/10 sec.)					
	Current	Inrush current (half-wave), RMS value, waveform peak, DC value, unbalance factor (reverse-phase/zero-phase), K factor					
	Harmonics	Oth order (DC) to 50th order, voltage/curr voltage-current phase difference, tota	ent/power, phase angle (voltage/current), I harmonic distortion (voltage/current)				
	Flicker	Pst, Plt, ΔV10 (3-channel si	imultaneous measurement)				
	Inter-harmonics	0.5th order to 49.5th	order, voltage/current				
	Maximum number of recordable events	9999 events × 366 day repeat					
	Waveform acquired at time of event	200 ms					
Event measurement	Waveform acquired before event	2 waveforms	Max. 1 sec.				
	Waveform acquired after event	Max. 1 sec. (for 5 successive events)	Max. 10 sec.				
	Event statistics processing	N/A	Display of count for each event type and each day				
	CH 1/2/3 and CH 4 isolation	Yes	N/A				
Voltage measurement	Measurement accuracy	High accuracy: ±0.1% rdg.	±0.2% rdg.				
	Maximum rated terminal- to-ground voltage	600 V (CAT IV)	1000 V (CAT III) 600 V (CAT IV)				
Current measurement	Measurement of 4 single-phase circuits	Yes	Yes				
measurement	Sensor power supply	Yes	Yes				
Time-series	1 year recording	Yes	Yes				
measurement	Recording interval times	1 sec. to 2 hours	200 ms/600 ms/1 sec. to 2 hours				
Setup assistance	ce	Simplified setup function	QUICK SET (navigation-style assistance from connecting the instrument to the start of recording)				
Battery operation	on	3 hours	8 hours				

Specifications

The following specifications apply when the PQ3198/PQ3100 is set to a measurement frequency of 50/60 Hz. For more detailed specifications, including for when the PQ3198 is set to 400 Hz, please download the user manual from the HIOKI website.

Basic specifications		3198				PQ3100
Number of channels	Voltage: 4 / Current: 4	minolo) / Current: Dad	iontod connert		14)	
Input terminal type Connections	Voltage: Plug-in terminals (safety ter Any of the following + additional input	,			_ 14) 3-phase/3-wire/2	power meter 3-phase/4-wire/2.5 element
		1-phase/3-wir 1-phase/3-wir		Q3100 only	3-phase/3-wire/3 3-phase/4-wire	power meter
nput resistance	Voltage inputs: 4 MΩ / Current inputs			0 1		ht inputs: 200 kΩ
Maximum input voltage	Voltage inputs: 1000 V AC, ±600 V		of 2000 V	<u> </u>	ts: 1000 V AC/DO	C, 2200 Vpeak AC (CAT IV) with an expected transient
Maximum rated terminal- to-ground voltage	600 V AC (CAT IV) with an expected		overvoltage	of 800Ó V	AC (CATTV) with an expected transient	
Sampling frequency	Parameters other than transient volta MHz				all parameters	
A/D converter resolution	Parameters other than transient volta bits	age: 16 bits; transient	voltage: 12	16 bits		
Display range	Voltage: 0.48 V to 780 V / Current: 0. Power: 0.0% to 130% of range Parameters other than above: 0% to			Voltage: 2 V	to 1300 V / Curre	ent: 0.4% to 130% of range
Effective measurement ranges	Voltage: 10 V to 780 V AC, peak of	of ±400% of range		Current: 5% Power: 5% to	to 120% of range 120% of range	peak of ±2200 V / 5 V to 1000 V DC e, peak of ±400% of range h fall within the effective measurement range)
Accuracy specification	ons					
Accuracy guarantee conditions	Accuracy guarantee duration: 1 yea Accuracy guarantee temperature an		C ±5°C, 80% F	RH or less / Wa	arm-up time: 30 r	nin. or greater
Temperature coefficient Common-mode voltage effects	0.03% f.s./°C (DC measurement, ad Within 0.2% f.s. (600 Vrms AC, 50 H enclosure)	,	age input and	0.1% f.s./°C Within 0.2% enclosure)	f.s. (1000 Vrms A	AC, 50 Hz/60 Hz, between voltage input and
External magnetic field effects	Voltage: Within ±3 V Current: Within 1.5% f.s. (400 Arms/r	m AC, in 50 Hz/60 Hz	magnetic field)	Within 1.5%	f.s. (400 Arms/m	AC, in 50 Hz/60 Hz magnetic field)
Measurement param			inagriotio nota)			
Measurement parameters	Transient voltage Currer Voltage 1/2 RMS value Currer Current 1/2 RMS value Currer Voltage waveform peak Inrus Voltage DC Freq Voltage RMS value (phase/line) Freq Swell Freq Dip Activ Interruption Activ	ent waveform peak ent DC ent RMS value th current uency 1 wave uency 200 ms uency 10 sec. re power e e nergy stive power	Voltage rever Voltage zero- Current rever	ver displacement se-phase unb phase unbala se-phase unbala tage rent	power factor alance factor nce factor alance factor nce factor	Inter-harmonic voltage Inter-harmonic current Harmonic voltage phase angle Harmonic voltage-current phase difference Voltage total harmonic distortion Current total harmonic distortion K factor IEC flicker ΔV10 flicker
	Efficiency High-order harmonic (Supraharmoni Voltage waveform comparison Mains signaling voltage	ic) components		Current CF Electricity co Apparent en		Active power demand value Reactive power demand value Apparent power demand value
Measurement specif	cations					
Transient voltage (Tran)	Detected based on waveform after t	he fundamental wave	component has	s been elimina	ated from the san	npled waveform.
	Measurement range: ±6.000 kVpeak Measurement band: 5 kHz (-3 dB) to Measurement accuracy: ±5.0% rdg.	o 700 kHz (-3 dB)		Measuremer		kVpeak 3 dB) to 40 kHz (-3 dB) % rdg. ±1.0% f.s.
Voltage 1/2 RMS value (Urms1/2), current 1/2 RMS value (Irms1/2)	Voltage 1/2 RMS value: Calculated a waveform that has been overlapped Current 1/2 RMS value: Calculated a	every half-wave.		Calculated a overlapped e	s the RMS value every half-wave.	for 1 sampled waveform that has been
	Measurement accuracy Voltage: ±0.2% of the nominal voltag ±0.2% rdg. ±0.08% f.s. (for Current: ±0.3% rdg. ±0.5% f.s. + cu	input other than abov	e)	±0.2	3% of the nomina 2% rdg. ±0.1% f.	al voltage (for input of 10 V to 660 V) s. (for input other than above) s. + current sensor accuracy
Swell (Swell), dip (Dip), interruption (Intrpt)	Detected when the voltage 1/2 RMS Measurement accuracy: Same as vo Fluctuation data: Voltage and currer	oltage 1/2 RMS value		1		
Rapid voltage change (RVC)	None			the threshold greater than rather than a Measuremer ΔUss: Absol RMS v averag ΔUmax: Abs valu RMS	I; however, if the the swell thresho s an RVC. it accuracy: Sam the difference be values immediate ge of voltage 1/2 olute maximum c es during the evus s values immedia	erage of voltage 1/2 RMS values exceeds average is less than the dip threshold or old, the event is detected as a dip (or swell) the as voltage 1/2 RMS value etween the 1-sec. average of voltage 1/2 ely before the event and the first 1-sec. RMS values after the event [V] difference between all voltage 1/2 RMS ent and the 1-sec. average of voltage 1/2 ately before the event [V] current 1/2 RMS value data is saved.
Inrush current (Inrush)	Same as current 1/2 RMS value. Inru setting is exceeded in the positive d Measurement accuracy: Same as cu Fluctuation data: Current 1/2 RMS Vi	irection. urrent 1/2 RMS value	d when the	Calculated a current wave setting is exc Measuremen	s the current RM form every half-v ceeded in the po- t accuracy: ±0.3 accu	S value for data obtained by sampling the wave. Inrush current is detected when the sitive direction. 3% rdg. ±0.3% f.s. + current sensor uracy RMS value data and inrush current RMS
Voltage RMS value (Urms), current RMS value (Irms)	Measured using a 200 ms aggregate Measurement accuracy Voltage: ±0.1% of the nominal voltag ±0.2% rdg. ±0.08% f.s. (inp Current: ±0.1% rdg. ±0.1% f.s. + cu	ge (for input of 10 V to out other than above)	,	Measuremer Voltage: ±0.2 ±0.2	sing a 200 ms ag it accuracy 2% of the nomina 1% rdg. ±0.1% f.	
Voltage DC value (Udc), current DC value (Idc)	Ŭ	s (calculated using Ch	H 4 only)	Average of 2 Measuremer Voltage: ±0.3	00 ms aggregate It accuracy 3% rdg. ±0.1% f.	e values

Voltage waveform peak (Upk), current waveform	3	PQ3198		PQ3100		
opin, current wavelonn				Maximum and minimum points in sampled data within 200 ms aggregate Measurement rance		
peak (lpk)	Voltage: ±1200.0 V	/pk	Voltage: ±2200.0	Voltage: ±2200.0 Vpk		
	Current: 400% current Measurement accu		Current: 400% cur Measurement acc			
	Voltage: 5% of the r	nominal voltage (for input of 10% to 150% of the	Voltage: 5% of the	nominal voltage (for input of 10% to 150% of the		
	nominal vo	oltage) or input other than above)	nominal v 2% f s (fr	roltage) or input other than above)		
	Current: 5% rdg. (fo	or input of at least 50% f.s.)	Current: 5% rdg. (t	for input of at least 50% f.s.)		
Voltage waveform		r input other than above) nod: A judgment area is automatically generated	None 2% f.s. (fo	or input other than above)		
comparison		based on the previous 200 ms aggregate waveform and compared with the judgment				
		waveform to trigger events. Waveform judgme				
	Comparison windo	is performed for one 200 ms aggregate at a tir w width: 10 waves (for 50 Hz input) or 12 waves (for				
	· ·	60 Hz input)	~			
	Number of window	points: 4096 points synchronized with harmonic calculations				
Vains signaling voltage	Measurement meth	nod: Levels or content rates compared to the nominal voltage are calculated based on the	None			
		mid-harmonic bin of 10/12-cycle RMS values	of			
		up to two set signal frequencies or four midharmonic bins that most closely approximate	ate			
	Manager	those frequencies to display.				
		f 3% to 15% of nominal voltage: ±5% rdg.				
	Within the range of voltage	f 1% to 3% of nominal voltage: ±0.15% of nominal				
/oltage CF value (Ucf),	None			e voltage RMS value and voltage waveform peak		
current CF value (Icf) Frequency 1 wave	Calculated as the r	reciprocal of the cumulative time of the whole cycle	value.	duration of a single wave on voltage CH 1		
Freq_wav)	Measurement accu	uracy: ±0.200 Hz or less				
Frequency 200 ms Freq)		reciprocal of the cumulative time of the whole cycle uracy: ±.0.020 Hz or less	s that occur during 200	Ums on voltage CH 1.		
Frequency 10 sec. (Freq10s)	Calculated as the re	reciprocal of the cumulative time of the whole cycle				
	Ivieasurement accu	uracy: ±0.003 Hz or less (45 Hz or more) ±0.010 Hz or less (less than 45 Hz)	Ivieasurement acc	uracy: ±0.010 Hz or less		
Active power (P), apparent power (S),		Measured every 200 ms. Calculated from the voltage RMS value and the	Active power Apparent power	Measured every 200 ms. RMS value calculation: Calculated from the voltage		
reactive power (Q)		current RMS value.	Apparent power	RMS value and the current RMS value.		
				Fundamental wave calculation: Calculated from the fundamental wave active power and the fundamenta		
	Departing another			wave reactive power.		
		Calculated from the apparent power S and the ac power P.	live Reactive power	RMS value calculation: Calculated from the apparen power S and the active power P.		
				Fundamental wave calculation: Calculated from the fundamental wave voltage and current.		
	Measurement accu		Measurement acc	uracy		
		DC: ±0.5% rdg. ±0.5% f.s. + current sensor accuracy (CH 4 only)	Active power	DC: ±0.5% rdg. ±0.5% f.s. + current sensor accuracy		
		AC: ±0.2% rdg. ±0.1% f.s. + current sensor		AC: ±0.2% rdg. ±0.1% f.s. + current sensor		
		accuracy Power factor effects: 1.0% rdg. or less (for input fr	om	accuracy Power factor effects: 1.0% rdg. or less (for input from		
		40 Hz to 70 Hz with a power factor of 0.5) ±1 dgt. relative to calculation from measured valu		40 Hz to 70 Hz with a power factor of 0.5) ±1 dgt. relative to calculation from measured values		
	Reactive power	During RMS value calculation: ±1 dgt. relative to		During RMS value calculation: ±1 dgt. relative to		
		calculation from measured values		calculation from measured values During fundamental wave calculation: For		
				fundamental frequencies of 45 Hz to 66 Hz		
				$\pm 0.3\%$ rdg. $\pm 0.1\%$ f.s. + current sensor specifications (reactive factor = 1)		
				Reactive factor effects: 1.0% rdg. or less (for input from 40 Hz to 70 Hz with a power factor of 0.5)		
Efficiency (Eff)	Measurement meth		None			
		e ratio of the active power values for the channel pa curacy: ±0.1 dqt. relative to calculation from	air.			
Active energy (W/P+	measured values	<u> </u>	Measurement accu	IROV		
WP-), reactive energy	Energy is measured Active energy: Ca	d from the start of recording. alculated separately from the active power for		ctive power measurement accuracy ±10 dgt.		
WP-), reactive energy (WQ_LAG, WQ_LEAD),	Energy is measured Active energy: Ca	d from the start of recording. alculated separately from the active power for onsumption and regeneration.	Active energy: A Reactive energy:	ctivé power measurement accuracy ±10 dgt. : Reactive power measurement accuracy ±10 dgt.		
WP-), reactive energy (WQ_LAG, WQ_LEAD),	Energy is measured Active energy: Ca co Reactive energy:	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for and lead.	Active energy: A Reactive energy: lag Apparent energy	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. * Apparent power measurement accuracy ±10 dgt. *PQ3100 only		
WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS)	Energy is measured Active energy: Ca CO Reactive energy: Apparent energy:	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for	Active energy: A Reactive energy: Apparent energy ly Cumulative time	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. : Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm		
WP-), reactive energy WQ_LAG, WQ_LEAD), apparent energy (WS)	Energy is measured Active energy: Ca co Reactive energy:	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for and lead.	Active energy: A Reactive energy: Apparent energy U Cumulative time Calculated by mul electricity unit cos	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh).		
WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost)	Energy is measured Active energy: Ca co Reactive energy: Apparent energy: None	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for and lead. Integrated from the apparent power. *PQ3100 on	Active energy: A Reactive energy: Apparent energy ly Cumulative time Calculated by mul electricity unit cos Measurement acci values	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured		
WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF),	Energy is measured Active energy: Ca Reactive energy: Apparent energy: None Displacement power	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for and lead. Integrated from the apparent power. *PQ3100 on er factor (DPF): Calculated from the fundamental w	Active energy: A Reactive energy: Apparent energy ly Cumulative time Calculated by mul electricity unit cos Measurement accival values	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured		
WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power	Energy is measured Active energy: Cc co Reactive energy: Apparent energy: None Displacement powe Power factor: Calcu Displacement powe	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for and lead. : Integrated from the apparent power. *PQ3100 on er factor (DPF): Calculated from the fundamental w ulated from the apparent power S and the active p er factor measurement accuracy	Active energy: Ar Reactive energy: Apparent energy ly Cumulative time Calculated by mul electricity unit cos Measurement acc values vave active power and to ower P.	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured		
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WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power factor (DPF) Demand amount Demand value Power factor demand value measurement specifications (Dem_PF)	Energy is measured Active energy: Ca CReactive energy: Apparent energy: None Displacement powe Power factor: Calc. Displacement powe For input with a v When displacement factor < 0.8: ±(1- harmonic voltage Add the current s PQ3198 Can be calculated using PQ ONE. N/A Voltage unbalance	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for and lead. : Integrated from the apparent power. *PQ3100 on er factor (DPF): Calculated from the fundamental w ulated from the apparent power S and the active p er factor measurement accuracy voltage of 100 V or greater and current of 10% of th ent power factor = 1: ±0.05% rdg.; when 0.8 ≤ disj -cos(# + 0.2865)(cos(#)) × 100% rdg. + 50 dgt. (r p-current phase difference sensor phase accuracy to each. PQ3100 Energy is measured during each interval. (V Measurement accuracy: Active power demand amount (Dem_WP+ Reactive power demand amount (Dem_WP+ Active power demand amount (Dem_WP+ Apparent power demand amount (Dem_WP+ Active power demand value (Dem_S) Average power values are measured during Measurement accuracy: ±1 dgt. relative to o Calculated from the active power demand v (DemLAG). Heator, reverse-phase unbalance factor (Uunb), ze	Active energy: Ar Reactive energy: Apparent energy UCumulative time Calculated by mul electricity unit cos Measurement acc values vave active power actor placement power factor eference value), where values are recorded but placement power factor eference value), where values are recorded but placement power factor eference value), where values are recorded but placement power factor placement power me co. (23°C) peach interval. calculation from measu pro-phase unbalance factor	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. * Apparent power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power. r < 1: ±1.50% rdg.; when 0 < displacement power of represents the 1st-order display value for the t not displayed.) wer measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. meand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values actor (Uunb0)		
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WP-), reactive energy (WQ_LAG, WQ_LEAD), apparent energy (WS) Energy cost (Ecost) Power factor (PF), displacement power factor (DPF) Demand amount Demand value Power factor demand value measurement specifications (Dem_PF)	Energy is measured Active energy: Ca Reactive energy: Apparent energy: None Displacement powe Power factor: Calcu Displacement powe For input with a v When displacement factor < 0.8: ±(1- harmonic voltage Add the current s PQ3198 Can be calculated using PQ ONE. Can be calculated using PQ ONE. N/A Voltage unbalance For 3-phase/3-wire phases. Measurement accu	d from the start of recording. alculated separately from the active power for onsumption and regeneration. Integrated separately from the reactive power for and lead. : Integrated from the apparent power. *PQ3100 on er factor (DPF): Calculated from the fundamental w ulated from the apparent power S and the active p er factor measurement accuracy voltage of 100 V or greater and current of 10% of th ent power factor = 1: ±0.05% rdg.; when 0.8 ≤ disj - cos(₽ + 0.2865)/cos(9)) × 100% rdg. + 50 dgt. (r -current phase difference sensor phase accuracy Active power demand amount (Dem_WP4 Reactive power demand amount (Dem_WP4 Reactive power demand amount (Dem_WP4 Reactive power demand amount (Dem_WP4 Active power demand value (Dem_P+, Dem power demand value (Dem_S) Average power values are measured during Measurement accuracy: ±1 dgt. relative to o Calculated from the active power demand v (Dem_Q_LAG). Measurement accuracy: ±1 dgt. relative to o if actor, reverse-phase unbalance factor (Uunb), ze (3P3W2M, 3P3W3M) and 3-phase/4-wire circuits,	Active energy: An Reactive energy: Apparent energy Ig Cumulative time Calculated by mul electricity unit cos Measurement accivation values vave active power and no ower P. The range or greater placement power factor eference value), where values are recorded but concernet power factor eference value), where values are recorded but concernet power factor eference value), where values are recorded but concernet power factor efference value), where values are recorded but concernet power factor (alues are recorded but concernet power factor (23°C) n_P-), reactive power factor calculation from measu value (consumption) (De calculation from measu calculated using the fu	ctivé power measurement accuracy ±10 dgt. Reactive power measurement accuracy ±10 dgt. *PQ3100 only accuracy: ±10 ppm tiplying active energy (consumption) (WP+) by the t (/kWh). uracy: ±1 dgt. relative to calculation from measured reactive power. r < 1: ±1.50% rdg.; when 0 < displacement power @ represents the 1st-order display value for the t not displayed.) wer measurement accuracy ±10 dgt. D): Reactive power measurement accuracy ±10 dgt. easurement accuracy ±10 dgt. mand value (Dem_Q_LAG, Dem_Q_LEAD), apparent red values em_P+) and the reactive power demand value (lag) red values ctor (Uunb0) indamental voltage component for each of the 3 : None ance factor (lunb0)		

Measurement specifications		PC	23198			P	23100		
Harmonic voltage	Measurement a				Measurement a		20100		
(Uharm), harmonic current (Iharm)	Voltage Voltage Oth order: ±0.3% rdg. ±0.08% f.s. Oth order: Same as voltage DC value								
current (marri)		er: ±5% rdg.	10 /6 1.5.			er: Same as voltage			
	2nd to 50th ord Measurement a		t of at least 1% of the	e nominal input voltage)	2nd to 50th orde Measurement a		ut of at least 1% of the	nominal input voltage)	
	Curre	ent			Currei	nt			
		Oth order: ±0.5% rdg. ±0.5% f.s. + current sensor accuracyOth order: Same as current DC value1st to 20th order: ±0.5% rdg. ±0.2% f.s. + current sensor accuracy1st to 20th order: ±0.5% rdg. ±0.2% f.s. + current sensor accuracy							
	21st to 50th order: ±1.0% rdg. ±0.3% f.s. + current sensor accuracy 21st					er: ±1.0% rdg. ±0.3	% f.s. + current sen	sor accuracy	
							% f.s. + current sen % f.s. + current sen		
Harmonic power	41st to 50th order: ±3.0% rdg. ±0.3% f.s. + current sensor a Displays the harmonic power for each channel as well as the sum of values for multiple channels.							· · · · · · · · · · · · · · · · · · ·	
(Pharm)	Measurement a Oth o	accuracy order: ±0.5% rdg. ±	.0.5% f.s. + curren	t sensor accuracy	31st to 40th orc	ler: ±2.0% rdg. ±0).3% f.s. + current s	sensor accuracy	
					41st to 50th order: $\pm 3.0\%$ rdg. $\pm 0.3\%$ f.s. + current sensor accuracy				
Harmonic phase angle	Harmonic voltage phase angle (Uphase), harmonic current phase angle (Iphase)								
Harmonic voltage- current phase difference	Measurement accuracy 1st order: ±1° 4th to 50th order: ±(0.05° × k + 2°) (k: Harmonic order)								
(Pphase)									
Inter-harmonic voltage (Uiharm), inter-harmonic			onic component be	etween whole numbe	r-order harmonic	components follo	wing harmonic ana	lysis, from the 0.5th	
current (liharm)	Measurement a	accuracy			Measurement a				
	Inter-harmonic voltage of at lea	voltage (defined fo ast 100 V)	r harmonic input w	rith a nominal input	Voltage of 100		r harmonic input wi	th a nominal input	
	Harmonic inp	ut of 1% of the nomi		r greater: ±5.0% rdg.				greater: ±10.0% rdg.	
		out of less than 1% al input voltage	or the norminal inpu	It voltage. ±0.05%		l input voltage	of the nominal inpu	t voltage. ±0.05%	
Valtago total hormonia		ic current: Accurac armonic distortion re			Inter-harmoni	c current: Accurac	y not defined		
Voltage total harmonic distortion (Uthd),		armonic distortion re		ntal wave					
current total harmonic distortion (Ithd)				nonics, including fur nonics, including fur					
	Measurement a	accuracy: 0.5%							
	Defined for in Voltage 1st	put as follows for a t order: 100% of no	nominal input volt minal input voltage	age of 100 V to 440 > / 5th and 7th orders	V: s: 1% of nominal	input voltage			
Link ander konstatiet		t order: 100% of cu	rrent range / 5th ar	nd 7th orders: 1% of	current range			1000100	
High-order harmonic* voltage component	PQ3198 Measurement r	nethod						PQ3100 N/A	
(UharmH), high-order harmonic current				form obtained by eli		damental wave cor	nponent from 10		
component (IharmH)	Sampling frequ		ave) or 12 waves (for a 60 Hz fundame	mai wave).				
*Supraharmonic	Display parame		moonent value: V	oltage RMS value for	the waveform of	stained by eliminat	ing the fundaments	1	
Capitalianionio	wave compo	nent					0		
	High-order ha		mponent value: C	urrent RMS value for	the waveform ob	tained by eliminat	ing the fundamenta	l	
	High-order ha	armonic* voltage m		ximum RMS value fo					
				nding from event IN t ximum RMS value for					
	fundamental	wave component for	or the interval exter	nding from event IN t	o event OUT (lea	aving channel infor	mation)		
	event OUT	0		Interval extending fr	0	<u> </u>			
	High-order ha	armonic* current co	mponent interval:	Interval extending fro	om high-order ha	rmonic current cor	mponent event IN to	C	
	Measurement b	oand: 2 kHz to 80 k	Hz (-3 dB)						
	Measurement a High-order ha		omponent: +10% r	da. +0.1% f.s. (defin	ed for a 10 V sine wave at 5 kHz, 10 kHz, and 20 kHz)				
		armonic*current co		lg. ±0.2% f.s. (define					
			nonic* waveform (8000 points of data o	over 40 ms startir	ng after the first 20	0 ms aggregate to		
	exceed the th	Event waveform, high-order harmonic* waveform (8000 points of data over 40 ms starting after the first 200 ms aggregate to exceed the threshold)							
	*Supraharmonic								
K factor (zoom factor) (KF) Instantaneous flicker value			rrent RMS values f	or the 2nd to 50th or	ders.				
measurement (Pinst)	As per IEC 6	1000-4-15							
IEC flicker (Pst·Plt)				min., while Plt is cal Class F1 [PQ3198]					
ΔV10 flicker (dV10)	Values calculat	ed using the flicker	visibility function	curve are converted	to 100 V and me	asured in a gap-le	ss manner every m	inute.	
	ΔV10 1-minute Measurement a	values, 1-hour aver accuracy: ±2% rda.	age value, 1-hour r ±0.01 V (with a fu	naximum value, 1-ho Indamental wave of	ur 4th largest valı 100 Vrms [50/60	ue, overall maximu Hz1. a fluctuation v	m value (during mea oltage of 1 Vrms [9	asurement interval) 9.5 Vrms to 100.5	
	Vrms], and a flu	uctuation frequency	of 10 Hz)		-	-	•		
RMS value frequency	Frequency	Voltage	Current	utput if the threshold Power	Frequency	Voltage	Current	Power	
characteristics	40 Hz to 70 Hz		Defined by RMS value				Defined by RMS value		
	70 Hz to 360 Hz	,	±1% rdg. ±0.5% f.s.	±1% rdg. ±0.5% f.s.	70 Hz to 1 kHz	±3% rdg. ±0.2% f.s.	±3% rdg. ±0.2% f.s.	±3% rdg. ±0.2% f.s.	
		z Defined by RMS value	Defined by RMS value	· · · · · · · · · · · · · · · · · · ·			±10% rdg. ±0.2% f.s.	±10% rdg. ±0.2% f.s.	
	440 Hz to 5 kHz		±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.	40 kHz	-3 dB	-3 dB		
	5 kHz to 20 kHz 20 kHz to 50 kHz	0	±5% rdg. ±0.5% f.s.	±5% rdg. ±1% f.s.					
	80 kHz	±20% rdg. ±0.4% f.s. -3 dB	±20% rdg. ±0.5% f.s. -3 dB						
Measurerer									
Measurement setting	-								
current range	See current ser	nsor specifications.							
Power range		tomatically based c	n the current rang	e being used.					
VT ratio, CT ratio	0.01 to 9999.99								
Nominal input voltage		1 V increments			50 V to 800 V in	1 V increments			
Frequency Selection of calculation	50 Hz / 60 Hz /	400 Hz oltage / Line voltage	2		50 Hz / 60 Hz Urms: Phase vo	Itage / Line voltage	<u>.</u>		
method	Power factor: P	F / DPF			PF/Q/S: RMS va	lue calculation / Fi	e undamental wave c	alculation	
	THD: THD-F / T Harmonics: All	HD-R levels / All content	percentages / Cor	itent percentages	THD: THD-F / T Harmonics: All I		percentages / Cont	tent percentages	
	for U and P, lev				for U and P, lev	els for I			
Energy cost	N/A) / Currency unit: 3 alp	hanumeric characters	
Flicker Filter	Pst, Plt / ΔV10 Select Pst or Pl	t for flicker			Pst, Plt / ΔV10 /	UIT			
r intor	230 V lamp / 12								

Recording settings	PQ3198	PQ3100
Recording interval	1/3/15/30 sec., 1/5/10/15/30 min., 1/2 hr.,	200/600 ms, 1/2/5/10/15/30 sec., 1/2/5/10/15/30 min., 1/2 hr., 150/180
	150 (50 Hz)/180 (60 Hz)/1200 (400 Hz) cycle	cycle *When set to 200/600 ms, harmonic data saving (except total harmonic
		distortion and K factor), event recording, and copy key operation durin recording are not available.
Saving of screenshots	Off/On	
older/file names	The display screen is saved as a BMP file for each recording interval. Min	
	Not user-configurable	Set to either automatic or user-specified (5 single-byte characters).
Event specifications	The detection method for mean under the peak sugget is noted in the	
Event detection method	The detection method for measured values for each event is noted in the External events: Events are detected by detecting a signal input to the Events are detected based on operation of the MANUAL	VENT IN terminal.
Synchronized saving of events	Event waveforms: A 200 ms instantaneous waveform is recorded when an event occurs.	Event waveforms: A 200 ms instantaneous waveform is recorded when an event occurs.
, vonto	Transient waveform: Instantaneous waveforms are recorded for 2 ms before the transient voltage waveform detection point and for 2 ms after the detection point	Transient waveform: Instantaneous waveforms are recorded for 1 ms before the transient voltage waveform detection point and 2 ms after the detection point
	Fluctuation data: RMS value fluctuation data is recorded every half-wave for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs.	Fluctuation data: RMS value fluctuation data is recorded every half-we for the equivalent of 0.5 sec. before the event occurs and 29.5 sec. after the event occurs.
	High-order harmonic* waveform: A 40 ms instantaneous waveform is recorded when a high-order harmonic* event occurs.	
	* Supraharmonic	
Event settings		
Event hysteresis	0% to 100%	
imer event count	Off, 1/5/10/30 min., 1/2 hr. Events are generated at the selected interval.	Off, 1/2/5/10/15/30 min., 1/2 hr. Events are generated at the selected interval.
Vaveforms before events	2 waves	Off (0 sec.) / 200 ms / 1 sec. The time for which to record instantaneous waveforms before events occur can be set.
Waveforms after events	Successive events: Off/1/2/3/4/5 The set number of events is repeated each time an event occurs.	Off (0 sec.)/200 ms/400 ms/1 sec./5 sec./10 sec. The time for which to record instantaneous waveforms after events occ can be set.
Othor functionality		
Other functionality	Copy using the COPY key; results are saved to the SD card. Data form	at: Compressed BMP
Removal of SD card	Not supported	A messages is displayed if the user pressed the F key on the FILE
vhile recording data		screen while recording with a recording interval of 2 sec. or greater; th SD card can be removed once message is reviewed.
Automatic detection of current sensors	When selected on the settings screen, connected sensors that support the	TE HIORI PL 14 connector are automatically detected.
Processing in the event		
of a power outage	If the instrument is equipped with a BATLERY PACK Z1003 with a remain continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated value	easurement will stop (settings will be preserved), and the instrument will
of a power outage	continue recording. If no charged BATTERY PACK Z1003 is installed, me	
of a power outage nterfaces SD memory card	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated values Compatible cards: Z4001, Z4003	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset.
of a power outage nterfaces SD memory card	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated values	easurement will stop (settings will be preserved), and the instrument will
of a power outage nterfaces SD memory card AN	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated value Compatible cards: Z4001, Z4003 Remote operation via an Internet browser	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function
	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated values Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function
of a power outage nterfaces D memory card AN JSB IS-232C	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated value Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class	Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications
of a power outage Interfaces D memory card AN JSB IS-232C External control	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated values Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non- isolated), ΔV10 alarm	Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals
of a power outage Interfaces D memory card AN JSB IS-232C External control General specification	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated value Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non- isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measuremer category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations
of a power outage Interfaces D memory card AN JSB IS-232C External control Deperating location Deperating temperature	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated values Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non- isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing)	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm
of a power outage nterfaces SD memory card AN JSB RS-232C External control General specification Operating location Operating temperature and humidity range	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated value Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non- isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing)	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measuremer category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations excess of 2000 m [6561.68 ft].)
of a power outage Interfaces Dememory card AN JSB RS-232C External control Deperating location Deperating location Deperating temperature and humidity range Storage temperature and humidity range	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated values Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non- isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing) 10°C greater than operating temperature and humidity range	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measuremer category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations excess of 2000 m [6561.68 ft].)
of a power outage nterfaces D memory card AN USB RS-232C External control Ceneral specification Dperating location Dperating temperature and humidity range Dustproofness and	continue recording. If no charged BATTERY PACK Z1003 is installed, me start recording again when power is restored. However, integrated value Compatible cards: Z4001, Z4003 Remote operation via an Internet browser Manual downloading of data via the FTP server function USB 2.0 (Full Speed, High Speed), Mass Storage Class Synchronization of clock with GPS (when using GPS BOX PW9005) 4 screwless terminals External event input, external start/stop, external event output (non- isolated), ΔV10 alarm S Indoor use, Pollution Level 2, elevations of up to 3000 m (Measurement category is reduced to CAT III [600 V] at elevations in excess of 2000 m [6561.68 ft].) 0°C to 30°C, 95% RH or less (non-condensing) 30°C to 50°C, 80% RH or less (non-condensing)	asurement will stop (settings will be preserved), and the instrument will s and other data will be reset. Remote operation via an Internet browser Manual downloading of data via the FTP server function Automatic transmission of data via the FTP client function Email notifications Acquisition of measurement and settings data via communications commands LR8410 Link support 4 screwless terminals External event input, external event output (isolated), ΔV10 alarm Indoor use, Pollution Level 2, elevations of up to 3000 m (Measuremer category is reduced to CAT II [1000 V] or CAT III [600 V] at elevations excess of 2000 m [6561.68 ft].)
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Options [*1] PQ3198 only. [*2] PQ3100 only.

Model	AC CURRENT SENSOR CT7126	AC CURRENT SENSOR CT7131	AC CURRENT SENSOR CT7136	
Appearance				
Rated measured current	60 A AC	100 A AC	600 A AC	
Measurable wire diameter	15 mm (0.5	9 in.) or less	46 mm (1.81 in.) or less	
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120% of range.	Current range Combined accuracy 50.000 A 0.4% rdg. + 0.112% f.s. 5.0000 A 0.4% rdg. + 0.22% f.s. 500.00 mA 0.4% rdg. + 1.3% f.s. [*2]	Current range Combined accuracy 100.00 A 0.4% rdg. + 0.12% f.s. 50.000 A 0.4% rdg. + 0.14% f.s. 5.0000 A 0.4% rdg. + 0.50% f.s. [*2]	Current range Combined accuracy 500.00 A 0.4% rdg. + 0.112% f.s. 50.000 A 0.4% rdg. + 0.22% f.s. 5.0000 A 0.4% rdg. + 1.3% f.s. [*2]	
Phase accuracy (45 to 66 Hz)	Within ±2°	Within ±1°	Within ±0.5°	
Maximum allowable input (45 to 66 Hz)	60 A continuous	130 A continuous	600 A continuous	
Maximum rated terminal-to- ground voltage	CAT III	(300 V)	CAT III (1000 V), CAT IV (600 V)	
Frequency band		Accuracy defined up to 20 kHz		
Dimensions / weight / cord length	46 mm (1.81 in.) (W) × 135 mm (5.31 2.5 m (in.) (H) × 21 mm (0.83 in.) (D) / 190 g / 8.20 ft.)	78 mm (3.07 in.) (W) × 152 mm (5.98 in.) (H) × 42 mm (1.65 in.) (D) / 350 g / 2.5 m (8.20 ft.)	
Model	AC FLEXIBLE CURRENT SENSOR CT7044	AC FLEXIBLE CURRENT SENSOR CT7045	AC FLEXIBLE CURRENT SENSOR CT7046	
Appearance				
Rated measured current		6000 A AC		
Measurable wire diameter	100 mm (3.94 in.) or less	180 mm (7.09 in.) or less	254 mm (10.00 in.) or less	
Current range and combined amplitude accuracy (45 to 66 Hz) *Accuracy guaranteed up to 120%	Current range 5000.0 A/500 50 000 A	de accuracy f.s. f.s		

*Accuracy guaranteed up to 120% of range.	50.000 A	1.6% rdg. + 3.19	ό f.S.			
Phase accuracy (45 to 66 Hz)	Within ±1.0°					
Maximum allowable input (45 to 66 Hz)	10,000 A continuous					
Maximum rated terminal-to- ground voltage	1000 V AC (CAT III), 600 V AC (CAT IV)					
Frequency band	10 Hz to 50 kHz (within ±3 dB)					
Dimensions / cord length	Flexible loop cross-sectional diameter: 7.4 mm (0.29 in.) / 2.5 m (8.20 ft.)					
Weight	160 g	180 g	190 g			

Model		AC/DC AUTO-ZERO CURRENT SENSOR CT7731	AC/DC AUTO-ZERO CURRENT SENSOR CT7736	AC/DC AUTO-ZERO CURRENT SENSOR CT7742
Appearance				
Rated measured cu	urrent	100 A AC/DC	600 A AC/DC	2000 A AC/DC
Measurable wire di	ameter	33 mm (1.3	30 in.) or less	55 mm (2.17 in.) or less
Current range and DC combined amplitude		Current range Combined accuracy 100.00 A 1.5% rdg. + 1.0% f.s. 50.000 A 1.5% rdg. + 1.5% f.s. [*1] 10.000 A 1.5% rdg. + 5.5% f.s. [*2]	Current range Combined accuracy 500.00 A 2.5% rdg. + 1.1% f.s. 50.000 A 2.5% rdg. + 6.5% f.s.	Current range Combined accuracy 5000.0 A 2.0% rdg. + 0.7% f.s. [*1] 2000.0 A 2.0% rdg. + 1.75% f.s. [*2] 1000.0 A 2.0% rdg. + 1.5% f.s. [*2] 500.00 A 2.0% rdg. + 2.5% f.s.
ancuracy *Accuracy guaranteed up to 120% of range.	45 to 66 Hz	100.00 A 1.1% rdg. + 0.6% f.s. 50.000 A 1.1% rdg. + 1.1% f.s. [*1] 10.000 A 1.1% rdg. + 5.1% f.s. [*2]	500.00 A 2.1% rdg. + 0.7% f.s. 50.000 A 2.1% rdg. + 6.1% f.s.	5000.0 A [*1] I > 1800 A: 2.1% rdg. + 0.3% f.s. I ≤ 1800 A: 1.6% rdg. + 0.3% f.s. 2000.0 A 1.6% rdg. + 0.75% f.s. [*2] 1000.0 A 1.6% rdg. + 1.1% f.s. [*2] 500.00 A 1.6% rdg. + 2.1% f.s.
Phase accuracy (4	5 to 66 Hz)	Withi	n ±1.8°	Within ±2.3°
Offset drift		Within ±0.5% f.s.	Within ±0.1% f.s.	Within ±0.1% f.s.
Maximum allowable input (45 to 66 Hz)		100 A continuous	600 A continuous	2000 A continuous
Maximum rated terminal-to- ground voltage		600 V AC/DC (CAT IV)	1000 V AC/DC (CAT III)), 600 V AC/DC (CAT IV)
Frequency band				
Dimensions / weight / cord length		58 mm (2.28 in.) (W) × 132 mm (5.20 in.) (H) × 18 mm (0.51 in.) (D) / 250 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 160 mm (6.30 in.) (H) × 34 mm (1.34 in.) (D) / 320 g / 2.5 m (8.20 ft.)	64 mm (2.52 in.) (W) × 195 mm (7.68 in.) (H) × 34 mm (1.34 in.) (D) / 510 g / 2.5 m (8.20 ft.)

Model	AC LEAK CURRENT SENSOR CT7116			
Appearance	Designed specifically for leak current measurement			
Rated measured current	6 A AC			
Measurable conductor diameter	40 mm or less (insulated conductor)			
Current range and combined amplitude accuracy (45 to 66 Hz)	Current range Combined accuracy 5.0000 A 1.1% rdg. + 0.16% f.s. 500.00 mA 1.1% rdg. + 0.7% f.s. 50.000 mA 1.1% rdg. + 6.1% f.s.			
Phase accuracy (45 to 66 Hz)	Within ±3°			
Frequency band	40 Hz to 5 kHz (±3.0% rdg. ±0.1% f.s.)			
Residual current characteristics	5 mA or less (for a pair of round-trip wires carrying 100 A)			
External magnetic field effects	5 mA equivalent, max. 7.5 mA (400 A/m, 50/60 Hz)			
Dimensions / weight / cord length	74 mm (2.91 in.) (W) × 145 mm (5.71 in.) (H) × 4 mm (1.65 in.) (D) / 340 g / 2.5 m (8.20 ft.)			

Voltage measurement options

HIOKI provides quotations for voltage cord extensions, terminal connector conversions, and other options on a case-by-case basis. Please contact your HIOKI distributor for details.



MAGNETIC ADAPTER 9804-01 Alternative tip for the L1000 series voltage cords, red ×1, φ11 mm (0.43 in) MAGNETIC ADAPTER 9804-02 Alternative tip for the L1000 series voltage cords, black $\times 1$, $\varphi 11$ mm (0.43 in)

GRABBER CLIP L9243 Alternative tips for the L1000 series voltage cords

OUTLET TEST LEAD L1020 For Japan (3-prong, P/N/E), 2 m (6.56 ft) length. *Please contact HIOKI for cords for use in

countries other than Japan.

Magnetic straps



MAGNETIC STRAP Z5004

MAGNETIC STRAP Z5020 Extra strength

PQ3198 options



WIRING ADAPTER PW9000 When three-phase 3-wire (3P3W3M) connection, the voltage cord to be connected can be reduced from 6 to 3



WIRING ADAPTER PW9001 When three-phase 4-wire connection (3P4W), the voltage cord to be connected can be reduced from 6 to 4

PATCH CORD L1021-01 Banana branch-banana, Red: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or L1000s, CAT IV 600 V, CAT III 1000 V

PATCH CORD L1021-02 Banana branch-banana, Black: 1, 0.5 m (1.64 ft) length, for branching from the L9438s or

L1000s, CAT IV 600 V, CAT III 1000 V

GPS BOX PW9005 To synchronize the PQ3198 / PW3198 clock to UTC

Option for connecting legacy current sensor models



CONVERSION CABLE L9910

Output connector conversion: $BNC \rightarrow PL 14$

Use by connecting to one of the following legacy sensor models:

CLAMP ON SENSOR 9694/9660/9661/9669 AC FLEXIBLE CURRENT SENSOR CT9667-01/CT9667-02/CT9667-03 *Conversion cable does not supply power to the sensor. CLAMP ON LEAK SENSOR 9657-10/9675

Current sensor options



EXTENSION CABLE L0220-01 2 m (6.56 ft.) EXTENSION CABLE L0220-02 5 m (16.50 ft.) EXTENSION CABLE L0220-03 10 m (32.81 ft.)

Interfaces



SD MEMORY CARD 2GB Z4001 2 GB capacity

SD MEMORY CARD Z4003 8 GB capacity

RS-232C CABLE 9637 9 pin - 9 pin, cross,

1.8 m (5.91 ft) length



LAN CABLE 9642 Straight Ethernet cable, supplied with straight to cross conversion adapter, 5 m (16.41 ft) length

About SD memory cards

Be sure to use genuine HIOKI SD memory cards with HIOKI instruments. Use of other SD memory cards may prevent data from being properly saved or loaded as proper operation is not guaranteed.

Carrying cases and waterproof boxes

C1001



CARRYING CASE C1009 Bag type, Includes compartment for options

compartment for options

CARRYING CASE C1002 Soft type, Includes Hard trunk type, Includes



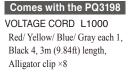
compartment for options



Waterproof box For outdoor installation, IP65

Included accessories (also available for separate purchase)





Comes with the PQ3100

VOLTAGE CORD L1000-05 Red/ Yellow/ Blue/ Gray/ Black each 1, 3 m (9.84 ft) length, Alligator clip ×5



AC ADAPTER Z1002 For main unit, 100 to 240 VAC



BATTERY PACK Z1003 NiMH, Charges while installed in the main unit

Models

POWER QUALITY ANALYZER PQ3198 Product name

Model (order code)	PQ3198		PQ3198-92		PQ3198-94
		POWER QUALITY ANALYZER PC VOLTAGE CORD L1000 Color clips AC ADAPTER Z1002 Spiral tubes BATTERY PACK Z1003 Strap USB cable User manual		Measurement guide PQ ONE (software CD) SD MEMORY CARD Z4001	
Bundle contents	_		AC CURRENT SENSOR CT7136 (×4)	\	AC FLEXIBLE CURRENT SENSOR CT7045 (×4)
	_				YING CASE C1009 H CORD L1021-02 (×3)

Product name POWER QUALITY ANALYZER PQ3100								
Model (order code)	PQ3100	PQ3100-91	PQ3100-92	PQ3100-94				
		POWER QUALITY VOLTAGE CORD L10 AC ADAPTER Z1002 BATTERY PACK Z100 USB cable	Spiral tubes	Measurement guide PQ ONE (software CD)				
Bundle contents	_	AC CURRENT SENSOR CT7136 (×2)	AC CURRENT SENSOR CT7136 (×4)	AC FLEXIBLE CURRENT SENSOR CT7045 (x4)				
	_		CARRYING CASE O SD MEMORY CARE					

Related products



no-metal-contact logger

CLAMP ON POWER LOGGER PW3365-20

DISTRIBUTED BY

• Record maximum, minimum, average, and energy values by time interval for parameters including voltage, current, power, frequency, and harmonics.

New, more easily clampable design

For details



Clamp meters designed for exceptional ease of use

Note: Company names and product names appearing in this catalog are trademarks or registered trademarks of various companies.

CLAMP METER CM4375-50, CM4141-50

- Ascertain transient current when power equipment starts up.
- Simultaneously measure RMS values and maximum crest values for inrush current.

41()k HIOKI E.E. CORPORATION

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